Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2017 (Thousand Barrels)

(Thousand Barrels)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	18,094			333,140	39,370	3,849	-766	391,215	4,004	О	11,479
Hydrocarbon Gas Liquids	155,956	-183	11,508	17,599	-5,567		710	13,112	42,351	123,140	8,477
Natural Gas Liquids		-183	6,463	13,713	-8,655		637	13,112	42,351	111,194	_
Ethane	65,529		-	-	_		14		13,626	1,174	_
Propane			8,170	12,436	36,809		-10		18,306	91,111	_
Normal ButaneIsobutane			-1,325 -382	607 670	3,955 1,421		478 18	6,841 4,848	1,612 9	9,914 4,664	_
Natural Gasoline	,	-183	-302	070	-125		137	1,423	8,797	4,332	_
Refinery Olefins		-103	5,045	3,886	-125		73	1,420	0,737	11,946	_
Ethylene			183		_		-			183	_
Propylene			5,043	3,879	_		-5			12,015	_
Butylene			-756	7	-		48			-797	_
Isobutylene			575	-	_		30			545	_
Other Liquids		11,741		221,540	685,953	65,632	-3,981	991,241	12,379	-14,773	69,128
Other Hydrocarbons		11,777		6,399	113.379	-3,700	-300	127,193	961	0	8,810
Hydrogen				- 0,000	110,075	1,193		1,193	-	Ö	
Oxygenates (excluding Fuel Ethanol)		-		_	_	15	_	-	15	0	_
Renewable Fuels (including Fuel Ethanol)		11,777		6,397	113,379	-4,906	-300	126,000	947	0	8,810
Fuel Ethanol		9,793		100	111,378	2,412	728	122,103	852	0	7,014
Renewable Fuels Except Fuel Ethanol		1,984		6,297	2,001	-7,318	-1,028	3,897	94	0	1,796
Other Hydrocarbons				2		-2			-	0	
Unfinished Oils				23,092	-377		741	25,751	10,996	-14,773	5,213
Motor Gasoline Blend.Comp. (MGBC)		-36		192,049 76,360	572,951 99,026	69,333 34,368	-4,422 240	838,297 209,509	422 5	0	55,105 19,863
Conventional		-36		115,689	473,925	34,965	-4,662	628,788	417	0	35,242
Aviation Gasoline Blend. Comp.				- 115,009	-10,925		-4,002	-	-	-	-
				440.000			40.000				
Finished Petroleum Products		_	1,401,903	119,050	553,459	-64,339	-19,680		58,352		83,079
Finished Motor Gasoline		_	1,178,076 473,465	9,314	83,212	-71,745 -27,673	13 -7		3,049	1,195,795 445,799	5,505 24
Conventional		_	704,611	9,314	83,212	-44,072	20		3,049	749,996	5,481
Finished Aviation Gasoline			704,011	75	13,001		11		0,045	13,065	175
Kerosene-Type Jet Fuel			33,840	24,131	161,482		-1,569		1,178	219,844	9,509
Kerosene			1,249	1,112	128		27		652	1,810	1,798
Distillate Fuel Oil ⁶			122,299	44,019	271,300	7,406	-14,274		24,982	434,317	52,677
15 ppm sulfur and under			104,828	30,730	249,225	7,406	-9,599		21,381	380,407	43,858
Greater than 15 ppm to 500 ppm sulfur			1,142	759	3,303		-1,796		3,497	3,503	4,592
Greater than 500 ppm sulfur			16,329	12,530	18,772		-2,879		103	50,407	4,227
Residual Fuel Oil ⁷			16,374	27,391	468		-3,692		15,597	32,328	7,304
Less than 0.31 percent sulfur			3,706 4,964	1,209 3,656	-183 -17		190 -1,217		NA NA	NA NA	1,190 1,426
0.31 to 1.00 percent sulfur			7,704	22,526	668		-1,217		NA NA	NA NA	4,688
Petrochemical Feedstocks			1,381	305	-280		-61			1,467	98
Naphtha for Petro. Feed. Use			1,381	305	_		-61			1,747	98
Other Oils for Petro. Feed. Use			-	_	-280		_			-280	_
Special Naphthas			250	-	_		25			225	47
Lubricants			4,756	2,481	5,836		-146		2,506	10,713	1,062
Waxes			10	863	9		150		819	-87	527
Petroleum Coke			12,733	217	7,084		_		8,522	11,511	-
Marketable			4,439	217	7,084		_		8,522	3,217	_
Catalyst			8,294	0 1/2	11 220		-156			8,294	4 249
Asphalt and Road OilStill Gas			14,369 15,413	9,142	11,220		-156 		906	33,981 15,413	4,348
Miscellaneous Products			1,153				-8		143	1,018	29
Total	174,050	11,558	1,413,411	691,329	1,273,215	5,143	-23,717	1,395,568	117,087	2,079,768	172,163
		l									

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Evolutes stock located in the "Neutronia and production of the control of the con

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly